Information on Status of Nuclear Power Plants in Fukushima



Japan Atomic Industrial Forum, Inc.

Policy on information and compilation

This JAIF-compiled information chart represents the situation, phenomena, and operations in which JAIF estimates and guesses the reactors and related facilities are, based on the latest data and information directly and indirectly made available by the relevant organizations when JAIF's updating works done. Consequently, JAIF may make necessary changes to descriptions in the chart, once (1) new developments have occurred in the status of reactors and facilities and (2) JAIF has judged so needed after reexamining the prior information and judgments.

JAIF will do its best to keep tracks on the information on the nuclear power plants quickly and accurately.

Status of nuclear power plants in Fukushima as of 18:00, April 17th (Estimated by JAIF)

| Power Station | | · · · · · · · · · · · · · · · · · · · | Fukushima Dai-ichi Nuclear Power Station | - | | | |
|---|--|--|--|---|--|--|--|
| Unit | 1 | 2 | 3 | 4 | 5 | 6 | |
| Electric / Thermal Power output (MW) | 460 / 1380 | 784 / 2381 | 784 / 2381 | 784 / 2381 | 784 / 2381 | 1100 /3293 | |
| Type of Reactor | BWR-3 | BWR-4 | BWR-4 | BWR-4 | BWR-4 | BWR-5 | |
| Operation Status at the earthquake occurred | In Service -> Shutdown | In Service -> Shutdown | In Service -> Shutdown | Outage | Outage | Outage | |
| Fuel assemblies loaded in Core | 400 | 548 | 548 | No fuel rods | 548 | 764 | |
| Core and Fuel Integrity (Loaded fuel assemblies) | | Damaged (30%*1) | Damaged (25%*1) | No fuel rods | Not Da | | |
| Reactor Pressure Vessel structural integrity | Unknown | Unknown | Unknown | Not Damaged | Not Damaged | | |
| Containment Vessel structural integrity | Not Damaged (estimation) | Damage and Leakage Suspected | Not damaged (estimation) | Not Damaged | | Not Damaged | |
| Core cooling requiring AC power 1 | | | | | | | |
| (Large volumetric freshwater injection) | Not Functional | Not Functional | Not Functional | Not necessary | Funct | | |
| Core cooling requiring AC power 2 (Cooling through Heat Exchangers) | Not Functional | Not Functional Not Functional Not Functional Not necessary | | | | Functioning (in cold shutdown) | |
| Building Integrity | Severely Damaged (Hydrogen Explosion) | Slightly Damaged | | | Open a vent hole on the rooftop for avoiding hydrogen explosion | | |
| Water Level of the Rector Pressure Vessel | Fuel exposed partially or fully | Fuel exposed partially or fully | Fuel exposed partially or fully | Safe | Sa | fe | |
| Pressure / Temperature of the Reactor Pressure Vessel | Gradually increasing / Decreased a little after increasing over 400°C on Mar. 24th | Unknown / Stable | Unknown | Safe | Sa | fe | |
| Containment Vessel Pressure | Decreased a little after increasing up to 0.4Mpa on Mar. 24th | Stable | Stable | Safe | Sa | fe | |
| | · | Continuing (Codt Eco | | | | | |
| Water injection to core (Accident Management) | Continuing (Switch from seawater to freshwater) | Continuing (Switch from seawater to freshwater) | Continuing (Switch from seawater to freshwater) | Not necessary | Not necessary Not necessary | | |
| Water injection to Containment Vessel (AM) | (To be confirmed) | to be decided (Seawater) | (To be confirmed) | Not necessary | Not nec | | |
| Containment Venting (AM) | Temporally stopped | Temporally stopped | Temporally stopped | Not necessary | Not nec | essary | |
| Fuel assemblies stored in Spent Fuel Pool | 292 | 587 | 514 | 1331 | 946 | 876 | |
| Fuel Integrity in the spent fuel pool | Unknown | Unknown | Damage Suspected | some of the spent fuel may have been damaged*3 | Not Da | maged | |
| Cooling of the spent fuel pool | Water spray started (freshwater) | Continued water injection (Switch from seawater to freshwater) | Continued water spray and injection (Switch from seawater to freshwater) | Continued water spray and injection (Switch from seawater to freshwater) Hydrogen from the pool exploded on Mar. 15th | Pool cooling capabi | lity was recovered | |
| | Poor due to loss of AC power | | Poor due to los | | | | |
| Main Control Room Habitability & Operability | (Lighting working in the control room at Unit 1 and 2.) (Lighting working in the control room at Unit 3 and 4.) | | | | | d (estimate) | |
| Environmental effect | Small amount of plutonium was detected from the Radioactive materials were detected from under There is highly radioactively contaminated water Radioactive materials exceeding the regulatory limit. (4/14) TEPCO and MEXT has expanded the monitoring Influence to the people's life Radioactive material was detected from milk and Radioactive iodine, exceeding the provisional less Small fish caught in waters off the coast of Ibar Small amount of strontium was detected from the | the soil sampled at Fukushima Dai-ichi NPS erground water sampled near the turbine built or accumulated on the basement of Unit 2 turbinit have been detected from seawater sample for the surrounding sea area since Apr 4th ad agricultural products from Fukushima and gal limit, was detected from tap water sampleraki on Apr. 4 have been found to contain rasome samples of soil and plants taken in the | dings. (3/30). The concentration of the radioactive mater rbine building and in the concrete tunnel for piping outsid apple collected in the sea surrounding the Fukushima Dai neighboring prefectures. The government issued order to | le the buildingichi NPS since Mar. 21st. I-131detected at near the di limit shipment (3/21-) and intake (3/23-) for some pro | scharge outlet is 1600 ti | mes as much as legal | |
| Evacuation | <1> Shall be evacuated for within 3km from NP <3> Shall be evacuated for within 20km from N | S, Shall stay indoors for within 10km from N PS (issued at 18:25, Mar. 12th) <4> Shall st | PS (issued at 21:23, Mar. 11th) <2> Shall be evacuated ay indoors (issued at 11:00, Mar. 15th), Should consider I al radiation exposure is expected to be above 20mSv. Pe | for within 10km from NPS (issued at 05:44, Mar. 12th) eaving (issued at 11:30, Mar. 25th) for from 20km to 30 | 0km from NPS <5>The 20 | Okm evacuation zone | |
| | | | pared for staying indoors or evacuation in an emergency (| | анга политог во. геор | io living in the 20 to | |
| INICO (anticonto de NUCA) | Level 7*2 | | | | | | |
| INES (estimated by NISA) | | | as much as one in the Chernobyl accident so far. | Level 3 *2 | | | |
| Remarks | radioactively contaminated water accumulated rising again, exceeding the previous level. Work 17th, TEPCO announced that that it will fill the to remove the decay heat from the reactors an Function of containing radioactive material. It is presumed that radioactive material inside to Nitrogen gas injection into the Unit 1 containment the vessel is suspected. While the originally place Cooling the spent fuel pool | k to restore originally installed pumps for injected inside the concrete tunnel for piping outside for securing and confirming the tightness of containment vessels of Unit 1 and 3 with word lead them into cold shutdown within about the reactor vessel may leaked outside at Unit vessel has been continued to reduce the anned amount of nitrogen has been injected in the continued and the continued amount of nitrogen has been injected in the continued to reduce the continued amount of nitrogen has been injected in the continued to reduce the continued amount of nitrogen has been injected in the continued to reduce the continued amount of nitrogen has been injected in the continued to reduce the continued to reduce the continued amount of nitrogen has been injected in the continued to reduce th | ection at unit-1,2 and 3. Discharging radioactive water in a the building is being transferred to the condenser at Unit the radioactive waste process facility, where the containance up to the levels of covering the fuels in the reactors 3 to 6 months. 1, 2 and Unit 3, based on radioactive material found out possibility of hydrogen explosion since Apr. 6th. The presety Apr. 16th, injection will be continued for a while to main | nit 2 as of Apr. 13. The transfer lowered the water leven inated water in the tunnel is to be transferred, and the while considering fixing the damaged containment vess side. NISA announced that the reactor pressure vessessure of the vessel has hardly risen for the past a few intain the concentration of nitrogen in the vessel. On | el in the tunnel by 8 centi e hoses are continued on sel of Unit 2. It will also in I of Unit 2 and 3 may have days and leakage of | meters, but it began Apr. 16th. <u>On Apr.</u> nstall heat exchanger e lost air tightness b | |
| | | | been observed. Injecting and/or spraying water to the sp | ent fuel pool has been conducted. | | | |
| [Source] | | | been observed. Injecting and/or spraying water to the spot to contain contaminated dust began on Apr. 1st. *1 TEPCO's estimation based on the ra | | [0: :c · | udged by JAIF] | |

Government Nuclear Emergency Response Headquarters:

MEXT: Ministry of Education, Culture, Sports, Science and Technology INES: International Nuclear Event Scale

NISA: Nuclear and Industrial Safety Agency
TEPCO: Tokyo Electric Power Company, Inc.
NSC: Nuclear Safety Commission of Japan

*2 Correction: Rating was raised from 5 to 7 for the accident of Unit 1 through 3

*3 It is presumed that some of the spent fuel may have been damaged based on radioactive substance detected from the water sample taken from the pool of Unit 4.

Low High

Severe (Need immediate action)

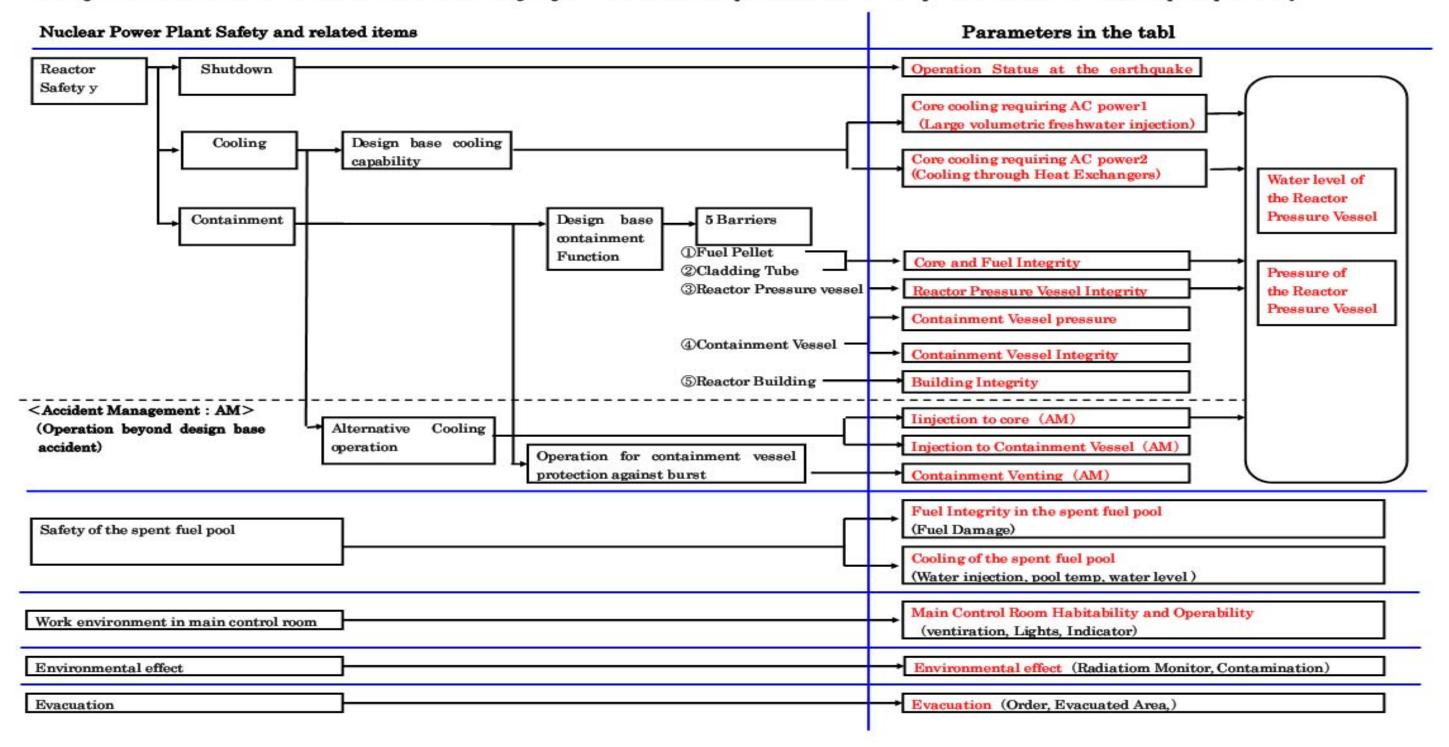
| Power Station | Fukushima Dai-ni Nuclear Power Station | | | | |
|---|---|---------|-------|---------|--|
| Unit | 1 | 2 | 3 | 4 | |
| Electric / Thermal Power output (MW) | 1100 / 3293 | | | | |
| Type of Reactor | BWR-5 | BWR-5 | BWR-5 | BWR-5 | |
| Operation Status at the earthquake occurred | In Service → Automatic Shutdown | | | | |
| Status | All the units are in cold shutdown. | | | | |
| INES (estimated by NISA) | Level 3 | Level 3 | _ | Level 3 | |
| Remarks | Unit-1, 2, 3 & 4, which were in full operation when the earthquake occurred, all shutdown automatically. External power supply was available after the quake. While injecting water into the reactor pressure vessel using make-up water system, TEPCO recovered the core cooling function and made the unit into cold shutdown state one by one. No parameter has shown abnormality after the earthquake occurred off an shore of Miyagi prefecture at 23:32, Apr. 7th. Latest Monitor Indication: 2.4 \(\omega\) Sv/h at 09:00, Apr. 17th at NPS border Evacuation Area: 10km from NPS | | | | |

| Power Station | Onagawa Nuclear Power Station | | | | |
|---|--|---|---|--|--|
| Unit | 1 | 2 | 3 | | |
| Operation Status at the earthquake occurred | In Service -> Automatic Shutdown | | | | |
| Status | All the units are in cold shutdown. | | | | |
| | 3 out of 4 external power lines in service with another line under construction broke down after an earthquake occurred off the shore of Miyagi prefecture at 23:32, Apr. 7th. All 5 external power lines have become available by Apr. 10th. Monitoring posts' readings have shown no abnormality. All SFP cooling systems had been restored after shutting down due to the earthquake. | | | | |

| Power Station | Tokai Dai−ni | | |
|---|---|--|--|
| Operation Status at the earthquake occurred | In Service → Automatic Shutdown | | |
| Status | In cold shutdown. | | |
| Remarks | No abnormality has been found after an earthquake occurred off the shore of Miyagi prefecture at 23:32, Apr. 7th. | | |

Parameters in the Table

JAIF picks up these parameters to evaluate safety condition of the nuclear plants during this accident from the view point of the principles of nuclear power plant safety, which are "Shutdown", "Cooling" and "Containment". Then we create the chart. The following diagram is to show the correspondence relation of these parameters in the table to nuclear power plant safety.



JAIF

1. Latest Major event and response

Apr. 14th

12:20 Silt fences were installed in front of the the seawater screen and the intake of Unit 1 and 2.

Apr. 15th

14:15 Iron plates were installed in front of the the seawater screen at Unit 1 and 2.

14:30 Sandbags containing absorbent named zeoliteon were dropped into the sea at three places near the seawater screen between Unit 3 and 4.

2. Chronology of Nuclear Power Stations

| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit-5 and 6 |
|--|---|--|--|---|---|
| Major Incidents and Actions | 11th 15:42 Report IAW Article 10* (Loss of power) | 11th 15:42 Report IAW Article 10* (Loss of power) | 11th 15:42 Report IAW Article 10* (Loss of power) | 14th 04:08 Water temperature in Spent Fuel Storage Pool increased at 84°C | 19th 05:00 Cooling SFP with RHR-pump started at Unit 19th 22:14 Cooling SFP with RHR-pump started at Unit |
| The Act on Special Measures Concerning | 11th 16:36 Event falling under Article 15* occurred (Incapability of water injection by core cooling function) | 11th 16:36 Event falling under Article 15* occurred (Incapability of water injection by core cooling function) | 117th 70.41 Start Venting | 15th 09:38 Fire occurred on 3rd floor (extinguished spontaneously) | 20th 14:30 Cold shutdown achieved at Unit 5. 20th 19:27 Cold shutdown achieved at Unit 6. |
| Preparedness | 12th 00:49 Event falling under Article 15* occurred (Abnormal rise of CV pressure) | 13th 11:00 Start venting | | 16th 05:45 Fire occurred (extinguished spontaneously) | 22nd 19:41 All power source was switched to external A power at Unit 5 and 6. |
| | 12th 14:30 Start venting | 14th 13:25 Event falling under Article 15* occurred (Loss of reactor cooling functions) | 13th 08:41 Start Venting | Since 20th, operation of spraying water to the spent fuel pool continues. | Apr. 1st 13:40 Start transferring pooled water in the Uni |
| | 12th 15:36 Hydrogen explosion | 14th 16:34 Seawater injection to RPV | 13th 13:12 Seawater injection to RPV | 29th 11:50 lights in the main control room becomes available | radioactive waste process facility to the Unit 5 condense |
| | 12th 20:20 Seawater injection to RPV | 14th 22:50 Report IAW Article 15* (Abnormal rise of CV pressure) | 14th 05:20 Start venting | | |
| | 22nd 11:20 RPV temperature increased | 15th 00:02 Start venting | 14th 07:44 Event falling under Article 15* occurred (Abnormal rise of CV pressure) | | |
| | 22nd 02:33 Seawater injection through feed water line started in addition to fire extinguish | 15th 06:10 Sound of explosion, Suppression Pool damage suspected | 14th 11:01 Hydrogen explosion | | |
| | 24th 11:30 lights in the main control room becomes available | 15th 08:25 White smoke reeked | 15th 10:22 Radiation dose 400mSv/h | | |
| | 25th 15:37 Freshwater injection to the reactor started. | 20th 15:05 operation of spraying water to the spent fuel pool started. | 16th 08:34, 10:00 White smoke reeked | | |
| | 27th 08:30 Continuing to transfer the water in the basement of the turbine building | 26th 10:10 Freshwater injection to the reactor started. | Since 17th, operation of spraying water to the spent fuel pool continues. | | |
| | 31st 09:20-11:25 Work to remove the water in the trench | 26th 16:46 lights in the main control room becomes available | 21st 15:55 Slightly gray smoke erupted (18:02 settled) | | |
| | 31st 12:00 Start to transfer the water in the CST to the surge tank (- 15:27, Apr. 2) 31st 13:03 Start water injection to SFP | 29th 16:45 Start to transfer the water in the CST to the surge tank Apr. 2nd 16:25 Start injecting concrete to stop water | becomes available 25th 18:02 Freshwater injection to the reactor | | |
| | Apr. 7th 01:31 Injection of Nitrogen gas started | leakage from the pit near the intake 2nd 17:10 Start transferring water in the conden4er to | started. 28th 17:40 Start to transfer the water in the CST | | |
| | after opening all valves through the line. Apr. 10th 09:30 Transfer of water from the main condenser to the CST completed. | the CST Apr. 5th 15:07 Regarding leakage from the pit that is closed to discharge outlet of unit-2, hardening agent | to the surge tank | | |
| | · | was injected to hole dug surrounding the pit. (Apr. 6 05:38 It was confirmed that water flow stopped | | | |
| | | Apr. 9th 13:10 Transfer of water from the main condenser to the CST completed. | | | |
| | | Apr. 12th 19:35 Transmission of highly radioactively contaminated wafter accumulated inside trench outside | e | | |
| | Apr. 3rd 12:18 Switch power supply for water init | the turbine building to the condenser started at Unit 2 ection pumps to the RPV from power supply vehicles to | originally equipped power source | | |
| | | | 1 | Thermography (Apr. 44.07:40) | + |
| Major Data ™I | Reactor Water level (Apr. <u>16 14:00</u>) (A) <u>-1650</u> mm, (B) -1650mm | Reactor Water level (Apr. <u>16 12:00</u>) <u>-1500</u> mm | Reactor Water level (Apr. <u>16 12:10</u>) (A) -1800mm, (B) -2250mm | Thermography (Apr. 14 07:40) SFP: 63°C | Water temperature of SFP Unit 5 35.7°C (Apr. 16 14:00) |
| | Reactor pressure (Apr. <u>16 14:00</u>) (A) 0.423MPaG, (B) <u>0.975MPaG</u> *2 | Reactor pressure (Apr. <u>16 12:00</u>) (A) <u>-0.018</u> MPaG*2, (B) <u>-0.025</u> MPaG*2 | Reactor pressure (Apr. <u>16 12:10</u>) (A) <u>-0.023</u> MPaG*2, (B) <u>-0.085</u> MPaG*2 | | Unit 6 33.5°C (Apr. 16 14:00) |
| | CV pressure (Apr. <u>16 15:00</u>) <u>0.185MPaabs</u> | CV pressure (Apr. <u>16 12:00</u>) 0.090MPaabs | CV pressure (Apr. <u>16 12:10</u>) <u>0.1031</u> MPaabs | | |
| | RPV temperature (Apr. <u>16 14:00</u>) <u>189.9</u> °C*2 at feed water line nozzle | RPV temperature (Apr. <u>16 12:00</u>) <u>141.6</u> °C at feed water line nozzle Water temperature in SFP (Apr. <u>16 12:00</u>) 72 <u>.0</u> °C | RPV temperature (Apr. <u>16 12:10</u>) <u>89.2</u> °C*2 at feed water line nozzle | | |
| | Thermography (Apr. 14 07:40) CV: 33°C, SFP: 36°C | Thermography (Apr. 14 07:40) Top of R/B: 31°C | Thermography (Apr. 14 07:40) CV: 68°C, SFP: 59°C | | |

(2) Fukushima Dai-ni NPPs

All units are cold shutdown (Unit-1, 2, 4 have been recovered from a event falling under Article 15*)

3. State of Emergency Declaration

11th 19:03 State of nuclear emergency was declared (Fukushima Dai-ni NPS)

12th 07:45 State of nuclear emergency was declared (Fukushima Dai-ichi NPS)

4. Evacuation Order

11th 21:23 PM direction: for the residents within 3km radius from Fukushima I to evacuate, within 10km radius from Fukushima I to stay in-house

12th 05:44 PM direction: for the residents within 10km radius from Fukushima I to evacuate

12th 17:39 PM direction: for the residents within 10km radius from Fukushima II to evacuate

12th 18:25 PM direction: for the residents within 20km radius from Fukushima I to evacuate

15th 11:06 PM direction: for the residents within 20-30km radius from Fukushima I to stay in-house

25th Governmental advise: for the residents within 20-30 km radius from Fukushima I to voluntarily evacuate

Abbreviations:

SFP: Spent Fuel Storage Pool

EDG: Emergency Diesel Generator

RPV: Reactor Pressure Vessel

R/B: Reactor Building

RHR: Residual Heat Removal system

CST: Condensate water Storage Tank

T/B: Turbine Building

*1 Trend data of primary parameters are available at Japan Nuclear Technology Institute's Home Page;

"http://www.gengikyo.jp/english/shokai/special_4.html".

*2 Data trend is continuously monitored.

Status of the Nuclear Power Plants after the Earthquake

