Status of nuclear power plants in Fukushima <u>as of 10:00 March 23</u> (Estimated by JAIF)

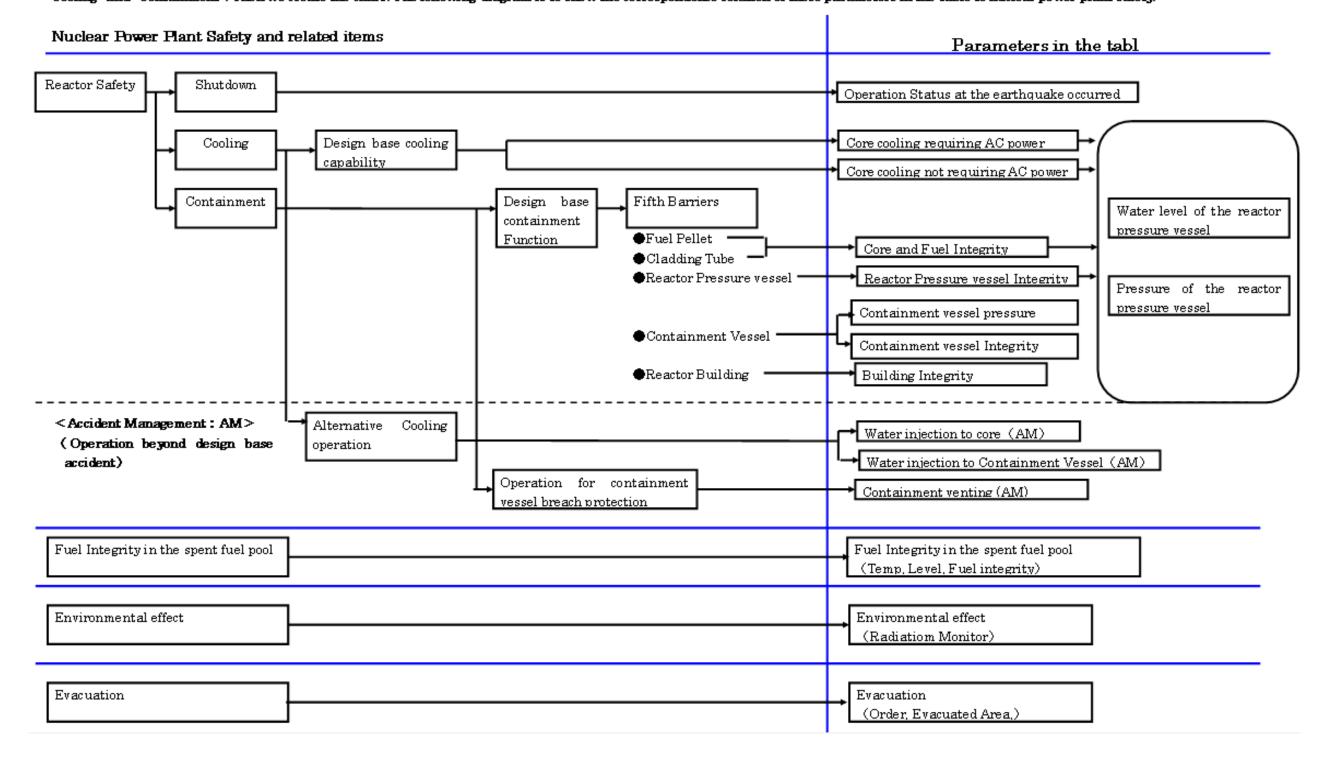
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Power Station			Fukushima Dai-ichi Nuc	clear Power Station			
Unit	1	2	3	4	5	6	
Electric / Thermal Power output (MW)	460 / 1380	784 / 2381	784 / 2381	784 / 2381	784 / 2381	1100 /3293	
Type of Reactor	BWR-3	BWR-4	BWR-4	BWR-4	BWR-4	BWR-5	
Operation Status at the earthquake occurred	In Service -> Shutdown	In Service -> Shutdown	In Service -> Shutdown	Outage	Outage	Outage	
Core and Fuel Integrity	Damaged	Damaged	Damaged	No fuel rods	Not Damaged	Not Damaged	
Reactor Pressure Vessel Integrity	Unknown	Unknown	Unknown	Not Damaged	Not Damaged Not Damaged	Not Damaged	
Containment Vessel Integrity	Not Damaged	Damage Suspected	Might be "Not damaged"	Not Damaged	Not Damaged	Not Damaged	
Core cooling requiring AC power 1 (Injection)	Not Functional	Not Functional	Not Functional	Not necessary	Functional	Functional	
	NOCT UNCLOSED	NOC Full Cuorial	NOT FUNCTIONAL	Not riecessary			
Core cooling requiring AC power <u>2</u> (Cooling through Heat Exchangers)	Not Functional	Not Functional	Not Functional	Not necessary	Functioning (in cold shutdown)	Functioning (in cold shutdown)	
Core cooling not requiring AC power	Not Functional	Not Functional	Not Functional	Not necessary	Not necessary	Not necessary	
Building Integrity	Severely Damaged (Hydrogen Explosion)			Severely Damaged Open a vent hole on the rooftop for avent (Hydrogen Explosion) explosion		oftop for avoiding hydrogen	
Nater Level of the Rector Pressure Vessel	Fuel exposed partially or fully	Fuel exposed partially or fully	Fuel exposed partially or fully	Safe	Safe	Safe	
Pressure of the Reactor Pressure Vessel	Stable Stable	Unknown	Unknown	Safe	Safe	Safe	
			Decreasing after increase in				
Containment Vessel Pressure	Stable	Stable	Mar., 20th	Safe	Safe	Safe	
Nater injection to core (Accident Management)	Continuing (Seawater)	Continuing(Seawater)	Continuing(Seawater)	Not necessary	Not necessary	Not necessary	
Water injection to Containment Vessel (AM)	(confirming)	to be decided(Seawater)	(confirming)	Not necessary	Not necessary	Not necessary	
Containment venting (AM)	Temporally stopped	Temporally stopped	Temporally stopped	Not necessary	Not necessary	Not necessary	
Fuel Integrity in the spent fuel pool	Water injection to be considered	Seawater Injection conducted in Mar. 20th		Water level low, Seawater spray continue Hydrogen from the pool exploded	recovered	Pool cooling capability was recovered	
F		o do harm to the health of people were sampled at coasts in the surroun 20km from NPS * People	ding area of the station showed			eding the regulatory limit	
Evacuation INES(estimated by NISA)	Level 5	Level 5	Level 5	Level 3	are to stay indoors.	_	
Remarks	Immediate threat is damage of the fuels in the fuel pool outside the containment vessel. The operation for spraying water to the pool is continuing at Unit 3 and 4. Work to recover AC power for Unit 1through 6 is in progress. External AC power has reached to Unit 2, 4, 5 and 6 and is now available in all the units. Integrity check of electric equipment is going on in each unit, which must be done before energizing them. Lighting has been recovered at Unit 3 Main Control Room. External AC power has partly replaced with the power from emergency diesel generator in Unit 5.						
Power Station	T	Fukushima Dai-ni N				grity check of electric	
Jnit	1	2	luclear Power Station		1	grity check of electric	
Electric / Thermal Power output (MW)	† 		luclear Power Station	T 4	<u> </u>	grity check of electric	
Type of Reactor	BWR-5	1100	3	4]	grity check of electric	
Operation Status at the earthquake occurred	נ־אעעם		3 / 3293	4 BWR-5]	grity check of electric	
Status	DWK-3	BWR-5	3	4 BWR-5	Significance jud	grity check of electric wer has partly replaced with	
	BWK-3	BWR-5 In Service -> Au	3 / 3293 BWR-5 stomatic Shutdown	4 BWR-5	[Significance jud	grity check of electric wer has partly replaced with	
NES (estimated by NISA)	Level 3	BWR-5 In Service -> Au	3 / 3293 BWR-5	BWR-5 Level 3	Low	grity check of electric wer has partly replaced with	
NES (estimated by NISA)	Level 3	BWR-5 In Service -> Au All the units are	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. —	Level 3	Low High	grity check of electric wer has partly replaced with ged by JAIF]	
NES (estimated by NISA)	Level 3 Unit-1, 2, 3 & 4, which were i	BWR-5 In Service -> Au All the units are Level 3	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — ke occurred, all shutdown autom	Level 3 natically.	Low High	grity check of electric wer has partly replaced with	
	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av	BWR-5 In Service -> Au All the units are Level 3 n full operation when the earthquak	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — ce occurred, all shutdown automosting water into the reactor pres	Level 3 natically. ssure vessel using make-up water	Low High	grity check of electric wer has partly replaced wit ged by JAIF]	
	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 n full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 \(\mu \) Sv/h at 6:00, Mar. 23 at NPS b	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — ke occurred, all shutdown automosting water into the reactor presche unit into cold shutdown stat	Level 3 natically. ssure vessel using make-up water	Low High	grity check of electric wer has partly replaced with ged by JAIF]	
	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPGO recovered th	BWR-5 In Service -> Au All the units are Level 3 n full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 \(\mu \) Sv/h at 6:00, Mar. 23 at NPS b	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — ke occurred, all shutdown automosting water into the reactor presche unit into cold shutdown stat	Level 3 natically. ssure vessel using make-up water	Low High	grity check of electric wer has partly replaced with ged by JAIF]	
Remarks	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 n full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 \(\mu\) Sv/h at 6:00, Mar. 23 at NPS b	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — se occurred, all shutdown automating water into the reactor presche unit into cold shutdown statorder	Level 3 natically. ssure vessel using make-up water e one by one.	Low High	grity check of electric wer has partly replaced with ged by JAIF]	
Remarks Power Station	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 n full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 \(\mu \) Sv/h at 6:00, Mar. 23 at NPS b	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — ke occurred, all shutdown automosting water into the reactor presche unit into cold shutdown statorder	Level 3 natically. ssure vessel using make-up water e one by one. [Source]	Low High ■Severe (Need	grity check of electric wer has partly replaced with ged by JAIF]	
Remarks Power Station Unit	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS books Onagawa Nuclear Power Station 2	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — se occurred, all shutdown automore sting water into the reactor presche unit into cold shutdown statements. 3 3 4 5 6 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Level 3 natically. ssure vessel using make-up water e one by one. [Source]	Low High	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Remarks Power Station Jnit Operation Status at the earthquake occurred	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — Ke occurred, all shutdown automorting water into the reactor presche unit into cold shutdown statement. 3 n	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emerge	Low High ■Severe (Need	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Power Station Unit Depration Status at the earthquake occurred	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While inject the core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow All the units are in cold shutdowr	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — Ke occurred, all shutdown automorting water into the reactor presche unit into cold shutdown statement. 3 n	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emergen	Low High Severe (Need	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Power Station Unit Depration Status at the earthquake occurred	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While inject the core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow All the units are in cold shutdowr Safe	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — Ke occurred, all shutdown automorting water into the reactor presche unit into cold shutdown statement. 3 n	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emerge	Low High Severe (Need	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Remarks Power Station Unit Operation Status at the earthquake occurred Status Remarks	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While inject the core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow All the units are in cold shutdowr	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — Ke occurred, all shutdown automorting water into the reactor presche unit into cold shutdown statement. 3 n	Level 3 natically. source vessel using make-up water e one by one. [Source] Government Nuclear Emerg NISA: News Release (-3/22 TEPCO: Press Release (-3/	Low High Severe (Need	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Remarks Power Station Unit Operation Status at the earthquake occurred Status Remarks Power Station	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While inject the core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow All the units are in cold shutdowr Safe	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — se occurred, all shutdown automating water into the reactor presche unit into cold shutdown statement. 3 n 1.	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emerg NISA: News Release (-3/22 TEPCO: Press Release (-3/	Low High Severe (Need ency Response Headquarters 18:00), Press conference 23 7:00), Press Conference	grity check of electric wer has partly replaced with ged by JAIF]	
Remarks Power Station Unit Operation Status at the earthquake occurred Status Remarks Power Station Operation Status at the earthquake occurred	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While inject the core cooling function and made to the core core core cooling funct	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — se occurred, all shutdown automating water into the reactor presche unit into cold shutdown statement. 3 n 1.	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emerg NISA: News Release (-3/22 TEPCO: Press Release (-3/ [Abbreviations] INES: International Nuclear NISA: Nuclear and Industri	Low High Severe (Need ency Response Headquarters 18:00), Press conference 23 7:00), Press Conference Event Scale al Safety Agency	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	
Remarks Power Station Unit Operation Status at the earthquake occurred Status Remarks Power Station Operation Status at the earthquake occurred Status Remarks Power Station Operation Status at the earthquake occurred Status Remarks	Level 3 Unit-1, 2, 3 & 4, which were i External power supply was av system, TEPCO recovered th Latest Monitor Indication: 11.	BWR-5 In Service -> Au All the units are Level 3 In full operation when the earthquak vailable after the quake. While injective core cooling function and made to 2 μ Sv/h at 6:00, Mar. 23 at NPS bones Onagawa Nuclear Power Station 2 In Service -> Automatic Shutdow All the units are in cold shutdowr Safe Tokai Dai-ni	3 / 3293 BWR-5 stomatic Shutdown in cold shutdown. — se occurred, all shutdown automating water into the reactor presche unit into cold shutdown statement. 3 n 1.	Level 3 natically. ssure vessel using make-up water e one by one. [Source] Government Nuclear Emerg NISA: News Release (-3/22 TEPCO: Press Release (-3/	Low High Severe (Need ency Response Headquarters 18:00), Press conference 23 7:00), Press Conference Event Scale al Safety Agency	grity check of electric wer has partly replaced with ged by JAIF] d immediate action)	



Parameters in the Table

JAIF picks up these parameters to evaluate safety condition of the nuclear plants during this accident from the view point of the principles of nuclear power plant safety, which are "Shutdown", "Cooling" and "Containment". Then we create the chart. The following diagram is to show the correspondence relation of these parameters in the table to nuclear power plant safety.



Accidents of Fukushima Dai-ichi and Fukushima-Dai-ni Nuclear Power Stations

(March 23rd, 2011 07:00)



1. Latest Major Incidents and Actions

<March 20th>

14:30: Unit 5 cold shutdown 19:27: Unit 6 cold shutdown

<March 21st>

15:55 Slightly gray smoke erupted from Unit 3 (18:02 settled)

18:22 White smoke erupted from Unit 2

2. Chronology of Nuclear Power Stations

(1) Fukushima Dai-ichi NPS

(1) Fukushima Dai-ichi NPS	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5, 6
	11th 15:42 Report IAW Article 10* (Loss of	11th 15:42 Report IAW Article 10* (Loss of	11th 15:42 Report IAW Article 10* (Loss		,
Major Incidents and Actions	power)	power)	of power)	Fuel Storage Pool increased at 84°C	Water temperature in SF Storage Pool is increasing
The Act on Special Measures Concerning Nuclear Emergency Preparedness	11th 16:36 Event falling under Article 15 occurred (Incapability of water injection by core cooling function)	11th 16:36 Event falling under Article 15* occurred (Incapability of water injection by core cooling function)	13th 05:10 Event falling under Article 15* occurred (Loss of reactor cooling functions)	15th 09:38 Fire occurred on 3rd floor (extinguished spontaneously)	18th Vent hole was opened on the rooftop for avoiding hydrogen explosion
	12th 00:49 Event falling under Article 15* occurred (Abnormal rise of CV pressure)	14th 13:25 Event falling under Article 15* occurred (Loss of reactor cooling functions)	13th 08:41 Start venting	16th 05:45 Fire occurred (extinguished spontaneously)	19th 05:00 RHR-pump in the Unit-5 restarted. 19th 22:14 RHR-pump in the Unit-6 restarted
	12th 14:30 Start venting	14th 16:34 Seawater injection to RPV	13th 13:12 Seawater injection to RPV	Since 20th, operation of spraying water to the spent fuel pool continues.	20th 14:30 Reactor cold shutdown at Unit-5 20th 19:27 Reactor cold shutdown at Unit-6
	12th 15:36 Hydrogen explosion	14th 22:50 Report IAW Article 15* (Abnormal rise of CV pressure)	14th 07:44 Event falling under Article 15* occurred (Abnormal rise of CV		
	12th 20:20 Seawater injection to RPV	15th 00:00 Start venting	14th 11:01 Hydrogen explosion		
		15th 06:10 Sound of explosion, Suppression Pool damaged	15th 10:22 Radiation dose 400mSv/h		
		15th 08:25 White smoke reeked	16th 06:40, 08:47 Radiation Dose 400mSv		
		20t 15:05, operation of seawater injection to the spent fuel pool was conducted	16th 08:34, 10:00 White smoke reeked		
			Since 17th, operation of spraying water to the spent fuel pool continues.		
	Work to recover external AC power is in progress. External AC power has reached to Unit 2. Unit 1 is to receive the power from Unit 2. Integrity check of electric equipment is going on in both units.		Work to recover external AC power is in progress. External AC power has reached to Unit 4. Unit 3 is to receive the power from Unit 4. Integrity check of electric equipment is going on in both units. Lighting has been recovered at Unit 3 Main Control Room.		Work to recover external AC power is in progress. External AC power has reached to the both units and partly replaced with the power from EDG in Unit 5. Integrity check of electric equipment is going on in Unit 6
Major Data	Water level (<u>22nd 23:00</u>) (A) <u>-1750mm</u> (B) <u>-1750mm</u>	Water level (<u>22nd 23:00</u>) <u>-1350mm</u>	Water level (<u>22nd 22:40</u>) (A) <u>-1750</u> mm, (B) <u>-2350</u> mm	Water temperature of SFP Immeasurable (since 14th 04:08)	Water temperature of SFPool Unit 5 35.8°C (22nd 01:00) 37.4°C (22nd 08:00)
	Reactor pressure (<u>22nd 23:00</u>) (A) <u>0.221MPaG</u> , (B) <u>0.196MPaG</u>	Reactor pressure (<u>22nd 23:00</u>) _(A) <u>-0.020MPaG</u> , (B) <u>-0.043MPaG</u>	Reactor pressure (<u>22nd 22:40</u>) (A) <u>-0.099</u> MPaG, (B) <u>-0.038</u> MPaG		37.5°C (22nd 11:00) 33.5°C (22nd 17:00) 34.2°C (23rd 00:00)
	CV pressure (<u>22nd 23:00</u>) <u>0.185MPaabs</u>	CV pressure (<u>22nd 23:00)</u> <u>0.110MPaabs</u>	CV pressure (<u>22nd 22:40</u>) <u>0.100</u> MPaabs		Unit 6 30.0°C (22nd 01:00) 23.5°C (22nd 08:00) 25.0°C (22nd 11:00) 27.5°C (22nd 17:00) 24.5°C (23rd 00:00)
		Water temperature of SFP (22nd 23:00) 51°C		*SEP: Spent Fuel Storage Pool	

(2) Fukushima Dai-ni NPPs

All units are cold shutdown (Unit-1, 2, 4 have been recovered from a event falling under Article 15*)

3. State of Emergency Declaration

11th 19:03 State of nuclear emergency was declared (Fukushima Dai-ni NPS)

12th 07:45 State of nuclear emergency was declared (Fukushima Dai-ichi NPS)

4. Evacuation Order

11th 21:23 PM direction: for the residents within 3km radius from Fukushima I to evacuate, within 10km radius from Fukushima I to stay in-house

12th 05:44 PM direction: for the residents within 10km radius from Fukushima I to evacuate

12th 17:39 PM direction: for the residents within 10km radius from Fukushima II to evacuate

12th 18:25 PM direction: for the residents within 20km radius from Fukushima I to evacuate 15th 11:06 PM direction: for the residents within 20-30km radius from Fukushima I to stay in-house

*SFP: Spent Fuel Storage Pool EDF: Emergency Diesel Generator

Status of the Nuclear Power Plants after the Earthquake

